CENTRAL VIRGINIA ELECTRIC COOPERATIVE

MIDWAY, VIRGINIA

115 kV TRANSMISSION LINE REBUILD
MIDWAY SUBSTATION TO MARTIN`S STORE SUBSTATION, PHASE 1

ROUTE MAP

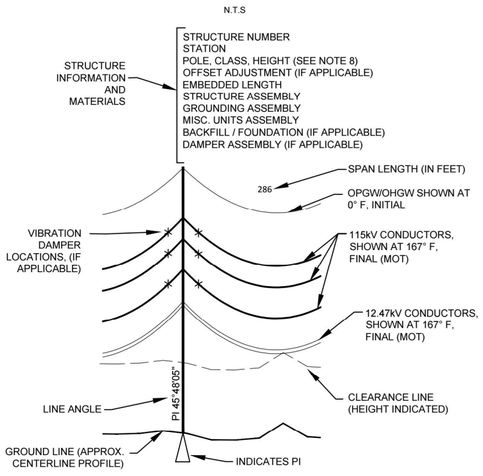
MIDWAY, VIRGINIA

800 400 0 800 1600

SCALE: 1"=800'

115kV STRUCTURE INFORMATION DETAIL

N.T.S



NOTES:

1. TRANSMISSION - 115kV INSULATION / 115kV OPERATION PHASE CONDUCTOR - THREE (3) 336 kcmil ACSR 26/7 STRANDING (LINNET) LOADING DISTRICT - HEAVY (DESIGN) / HEAVY (ACTUAL) MAXIMUM CONDUCTOR DESIGN TEMPERATURE - 167°F FINAL O.H.G.W. - 3/8" EHS STEEL MAXIMUM CONDUCTOR DESIGN TEMPERATURE - 0°F FINAL SEE "STRINGING SAG SUMMARY" FOR RULING SPAN & NESC MEDIUM CONDUCTOR DESIGN TENSION BY SECTION.
2. DISTRIBUTION UNDERBUILD - 12.47kV INSULATION / 12.47kV OPERATION PHASE CONDUCTOR - THREE (3) 336.4 kcmil ACSR, 18/1 STRANDING (MERLIN) MAXIMUM CONDUCTOR DESIGN TEMPERATURE - 167°F FINAL NEUTRAL CONDUCTOR- ONE (1) 336.4 kcmil ACSR, 18/1 STRANDING (MERLIN) LOADING DISTRICT -HEAVY (DESIGN) / HEAVY (ACTUAL) MAXIMUM CONDUCTOR DESIGN TEMPERATURE 120° FINAL SEE "STRINGING SAG SUMMARY" FOR RULING SPAN & NESC MEDIUM CONDUCTOR DESIGN TENSION BY SECTION.
3. FOR CONDUCTOR SPACING SEE STANDARD CONSTRUCTION DRAWINGS, AND TYPICAL CONDUCTOR SEPARATION DRAWINGS.
4. POLES FOR WHICH CONDUCTOR POSITIONS ARE OTHER THAN THAT SHOWN ON THE TYPICAL CONSTRUCTION UNIT DRAWINGS HAVE DIMENSIONS INDICATED ON THE PROFILE VIEW. POSITIONS INDICATED ARE FOR CONDUCTOR LOCATIONS MEASURED IN FEET FROM THE TOP OF THE POLE. OFFSETS TO ACCOUNT FOR CROSSARM/INSULATOR MUST BE ACCOUNTED FOR WHEN DRILLING CROSSARM/INSULATOR ATTACHMENT LOCATIONS.
5. SEE DISTRIBUTION STAKING SHEETS FOR UNDERBUILD ASSEMBLY UNITS.
6. DANGER ALL LINES ARE TO BE CONSIDERED ENERGIZED UNLESS PHYSICALLY CHECKED AND CLEARLY GROUNDED IN ACCORDANCE WITH OWNER'S OR CONTRACTOR'S SAFETY REGULATIONS AND PROCEDURES, WHICHEVER IS MORE STRINGENT.
7. PROPERTY LINES AT MIDWAY SUBSTATION SHOWN ARE BASED ON SURVEY DATA COLLECTED BY BOOTH & ASSOCIATES, LLC IN FEBRUARY 2021.
8. TRANSMISSION POLES ARE SPECIFIED BY HEIGHT AND McWANE STANDARD CLASS DUCTILE IRON TRANSMISSION POLE DESIGNATION (ie: 80/CH IS 80-foot, H4 DUCTILE IRON POLE DESIGNATION). SEE McWANE POLES.
9. STRUCTURES ARE NOT INTENDED TO BE CLIMBABLE UNDER ENERGIZED CONDITIONS.
10. SEE TRANSMISSION CONSTRUCTION ASSEMBLY UNITS IN THE PROFILE VIEW (ie OFFSET ADJUST = 5.50) FOR OFFSET DIMENSIONS OF TRANSMISSION STRUCTURES FROM SURVEY CENTERLINE.
11. DANGER!! VERIFY AND LABEL ALL TWO-WAY CIRCUIT FEEDS.
12. CLEARLY IDENTIFY NEUTRAL CONDUCTOR IN THE FIELD.

Central Virginia Electric Cooperative
Midway Substation to Martin's Store Susbtation Rebuild - Phase 1
115kV Ductile Iron Pole Tranmission Line
Sag & Tension / Stringing-Sag Table Index

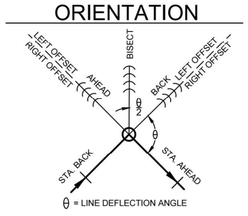
TRANSMISSION SECTIONS — **September 2021**

From Str.	To Str.	Conductor	Ruling Span (ft)	Design Tension Initial, NESC Heavy (250B)	Percent of Ultimate Breaking Strength	Table Number Stringing Sag
Midway Substation	1	(1) 3/8" EHS STEEL - OHGW	179	1,170	7.60%	1-SS
		(3) 336 ACSR "LINNET"	168	1,600	11.35%	2-SS
1	3	3/8" EHS STEEL - OHGW	431	3,140	20.39%	3-SS
1	11	(3) 336 ACSR "LINNET"	604	4,500	31.91%	4-SS
4	11	3/8" EHS STEEL - OHGW	657	3,590	23.31%	5-SS
11	18	(1) 3/8" EHS STEEL - OHGW	385	3,250	21.10%	6-SS
		(3) 336 ACSR "LINNET"	385	4,500	31.91%	7-SS
18	21	3/8" EHS STEEL - OHGW	656	3,560	23.12%	8-SS
		(3) 336 ACSR "LINNET"	655	4,500	31.91%	9-SS
21	32	3/8" EHS STEEL - OHGW	525	3,420	22.21%	10-SS
		(3) 336 ACSR "LINNET"	525	4,500	31.91%	11-SS
32	33	3/8" EHS STEEL - OHGW	497	3,390	22.01%	12-SS
		(3) 336 ACSR "LINNET"	497	4,500	31.91%	13-SS
33	36	3/8" EHS STEEL - OHGW	460	3,500	22.73%	14-SS
		(3) 336 ACSR "LINNET"	460	4,500	31.91%	15-SS
36	42	3/8" EHS STEEL - OHGW	485	3,380	21.95%	16-SS
		(3) 336 ACSR "LINNET"	485	4,500	31.91%	17-SS
42	48	3/8" EHS STEEL - OHGW	377	3,255	21.14%	18-SS
		(3) 336 ACSR "LINNET"	377	4,500	31.91%	19-SS

DISTRIBUTION SECTIONS — **September 2021**

From Str.	To Str.	Conductor	Ruling Span (ft)	Design Tension Initial, NESC Heavy (250B)	Percent of Ultimate Breaking Strength	Table Number Stringing Sag
1A	4A	(3) 336 ACSR "MERLIN"	405	3,472	40.00%	20-SS
		336 ACSR "MERLIN" - NEUTRAL	405	3,472	40.00%	21-SS
4A	6	(3) 336 ACSR "MERLIN"	362	3,472	40.00%	22-SS
4A		336 ACSR "MERLIN" - NEUTRAL	362	3,472	40.00%	23-SS
6	8A	(3) 336 ACSR "MERLIN"	299	3,472	40.00%	24-SS
		336 ACSR "MERLIN" - NEUTRAL	299	3,472	40.00%	25-SS
8A	10	(3) 336 ACSR "MERLIN"	308	3,472	40.00%	26-SS
		336 ACSR "MERLIN" - NEUTRAL	308	3,472	40.00%	27-SS
10	10A	(3) 336 ACSR "MERLIN"	114	3,472	40.00%	28-SS
		336 ACSR "MERLIN" - NEUTRAL	113	3,472	40.00%	29-SS
10A	10B	(3) 336 ACSR "MERLIN"	416	3,472	40.00%	30-SS
		336 ACSR "MERLIN" - NEUTRAL	416	3,472	40.00%	31-SS
10B	11	(3) 336 ACSR "MERLIN"	328	3,472	40.00%	32-SS
		336 ACSR "MERLIN" - NEUTRAL	328	3,472	40.00%	33-SS
11	18	(3) 336 ACSR "MERLIN"	385	3,472	40.00%	34-SS
		336 ACSR "MERLIN" - NEUTRAL	385	3,472	40.00%	35-SS
18	18A	(3) 336 ACSR "MERLIN"	369	3,472	40.00%	36-SS
		336 ACSR "MERLIN" - NEUTRAL	369	3,472	40.00%	37-SS
18A	21	(3) 336 ACSR "MERLIN"	396	3,472	40.00%	38-SS
		336 ACSR "MERLIN" - NEUTRAL	396	3,472	40.00%	39-SS
21	21A	(3) 336 ACSR "MERLIN"	354	3,472	40.00%	40-SS
		336 ACSR "MERLIN" - NEUTRAL	354	3,472	40.00%	41-SS
21	26	(3) 336 ACSR "MERLIN"	398	3,472	40.00%	42-SS
		336 ACSR "MERLIN" - NEUTRAL	398	3,472	40.00%	43-SS
26	26A	(3) 336 ACSR "MERLIN"	347	3,472	40.00%	44-SS
		336 ACSR "MERLIN" - NEUTRAL	347	3,472	40.00%	45-SS
26A	27	(3) 336 ACSR "MERLIN"	485	3,472	40.00%	46-SS
		336 ACSR "MERLIN" - NEUTRAL	485	3,472	40.00%	47-SS
27	32	(3) 336 ACSR "MERLIN"	365	3,472	40.00%	48-SS
		336 ACSR "MERLIN" - NEUTRAL	365	3,472	40.00%	49-SS
32	33	(3) 336 ACSR "MERLIN"	497	3,472	40.00%	50-SS
		336 ACSR "MERLIN" - NEUTRAL	497	3,472	40.00%	51-SS
33	34	(3) 336 ACSR "MERLIN"	493	3,472	40.00%	52-SS
		336 ACSR "MERLIN" - NEUTRAL	493	3,472	40.00%	53-SS
34	36	(3) 336 ACSR "MERLIN"	434	3,472	40.00%	54-SS
		336 ACSR "MERLIN" - NEUTRAL	434	3,472	40.00%	55-SS
36	38A	(3) 336 ACSR "MERLIN"	393	3,472	40.00%	56-SS
		336 ACSR "MERLIN" - NEUTRAL	393	3,472	40.00%	57-SS
38A	39	(3) 336 ACSR "MERLIN"	284	3,472	40.00%	58-SS
		336 ACSR "MERLIN" - NEUTRAL	284	3,472	40.00%	59-SS
39	41A	(3) 336 ACSR "MERLIN"	391	3,472	40.00%	60-SS
		336 ACSR "MERLIN" - NEUTRAL	391	3,472	40.00%	61-SS

TYPICAL GUY/ANCHOR ORIENTATION



LEGEND

- PROPOSED POLE LOCATION
- EXISTING FOREIGN POLE LOCATION - TO BE RETAINED
- EXISTING POLE LOCATION - TO BE REMOVED
- EXISTING POLE LOCATION - TO BE RETAINED
- REPLACED POLE LOCATION
- PROPOSED TRANSMISSION LINE
- PROPOSED TRANSMISSION LINE WITH DISTRIBUTION UNDERBUILD (PHASES & NEUTRAL INDICATED)
- 3Ø UG — PROPOSED 3 PHASE LINE UNDER GROUND
- 1Ø UG — EXISTING 1P LINE UNDER GROUND
- EXISTING PRIMARY LINE TO BE RETAINED OR TRANSFERRED
- EXISTING PRIMARY DISTRIBUTION LINE TO BE REMOVED (PHASES & NEUTRAL INDICATED)
- T — EXISTING SECONDARY DISTRIBUTION TO BE RETAINED OR TRANSFERRED
- T — EXISTING SECONDARY DISTRIBUTION - TO BE REMOVED
- R/W — D.O.T. RIGHT-OF-WAY
- UTILITY EASEMENT
- EXISTING UTILITY EASEMENT
- PL — PROPERTY LINE (APPROXIMATE)
- PAVED ROAD
- GRAVEL DRIVE
- FO — FIBER OPTIC UB LINE
- HO — EXISTING HV TRANSMISSION LINE
- W — UNDERGROUND WATER LINE
- DITCH CENTERLINE
- WATER/COAST LINE
- SS — UNDERGROUND SEWER LINE
- GROUND CLEARANCE LINE (TRANSMISSION)
- GROUND CLEARANCE LINE (DISTRIBUTION)
- SIDE PROFILES
- PROPOSED GUY AND ANCHOR COMBINATION
- EXISTING GUY AND ANCHOR - TO BE RETAINED
- GUY AND ANCHOR - TO BE REMOVED
- x — FENCE
- FENCE CHAIN LINK
- SF — SILT FENCE
- 18 — TRANSMISSION STRUCTURE NUMBER
- T — TELEPHONE PEDESTAL
- OHF1 — OVERHEAD FAULT INDICATOR
- W — WATER VALVE
- EXISTING DISTRIBUTION TRANSFORMER - TO BE RETAINED OR TRANSFERRED
- WETLANDS
- WOODLINE

THE FOLLOWING STATES REQUIRE NOTIFICATION BY EXCAVATORS, DESIGNERS, OR ANY PERSON PREPARING TO DISTURB THE EARTH'S SURFACE ANYWHERE IN THE STATE IN VIRGINIA, MARYLAND, THE DISTRICT OF COLUMBIA, AND DELAWARE CALL - 811
(WV 1-800-245-4848) (PA 1-800-242-1776) (DC 1-800-257-7777) (VA 1-800-552-7001) (MD 1-800-257-7777) (DE 1-800-282-8555)

CENTRAL VIRGINIA ELECTRIC COOPERATIVE

Booth & Associates, LLC
CIVIL ENGINEERING CONSULTANTS
5811 Glenwood Avenue
Raleigh, NC 27612
VA 0407002507

PRELIMINARY - DO NOT USE FOR CONSTRUCTION

NO	REVISIONS	ENG	DATE
A	ISSUED FOR REVIEW	GSB	05/26/2021
B	ISSUED FOR REVIEW 90%	GSB	08/27/2021

PROJECT NAME: 115 kV TRANSMISSION LINE REBUILD MIDWAY SUBSTATION TO MARTIN`S STORE SUBSTATION PHASE 1

DRAWING TITLE: PLAN & PROFILE

DRAWN BY:	AVS
CHECKED BY:	TKB
APPROVED BY:	GSB
DATE:	04/19/2021
SCALE:	AS NOTES
FILE NUMBER: 2110053_PP1.DWG	

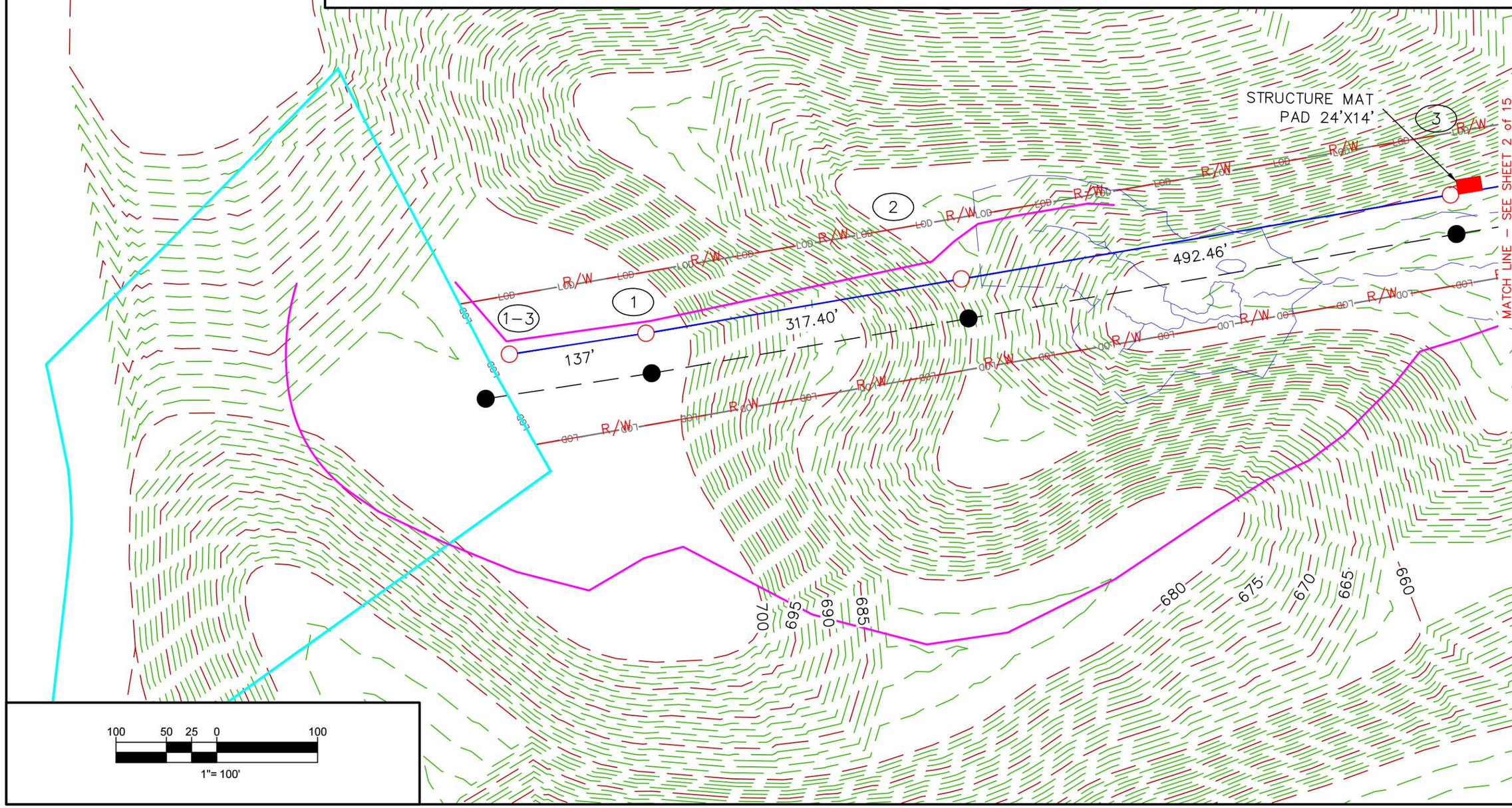
SHEET: COVER

PROJECT DATA:

TOTAL LAND DISTURBANCE AREA	76.36 AC
TOTAL AREA TO BE CLEARED	1.56 AC
STRUCTURE MAT PAD DISTURBANCE	0.05 AC

LEGEND:

- NEW TRANSMISSION POLE NUMBER (1)
- NEW TRANSMISSION POLE
- EXISTING TRANSMISSION POLE
- EXISTING RIGHT-OF-WAY (R/W)
- PROPOSED TRANSMISSION CENTERLINE
- 100 YEAR FLOOD PLAIN LIMITS (100)
- LIMIT OF DISTURBANCE (LOD)
- ACCESS ROUTE (EXISTING DRIVES/ROADS)
- ACCESS ROUTE (NO IMPROVEMENTS)
- CLEARING AREA (SIDE TRIM ONLY)
- CLEARING AREA
- STRUCTURE MAT PAD
- BRIDGE MATTING
- STREAM BUFFER (50')



SHEET NO. 1 of 14

MIDWAY SUBSTATION TO MARTIN'S STORE SUBSTATION TEMPORARY ACCESS PLAN

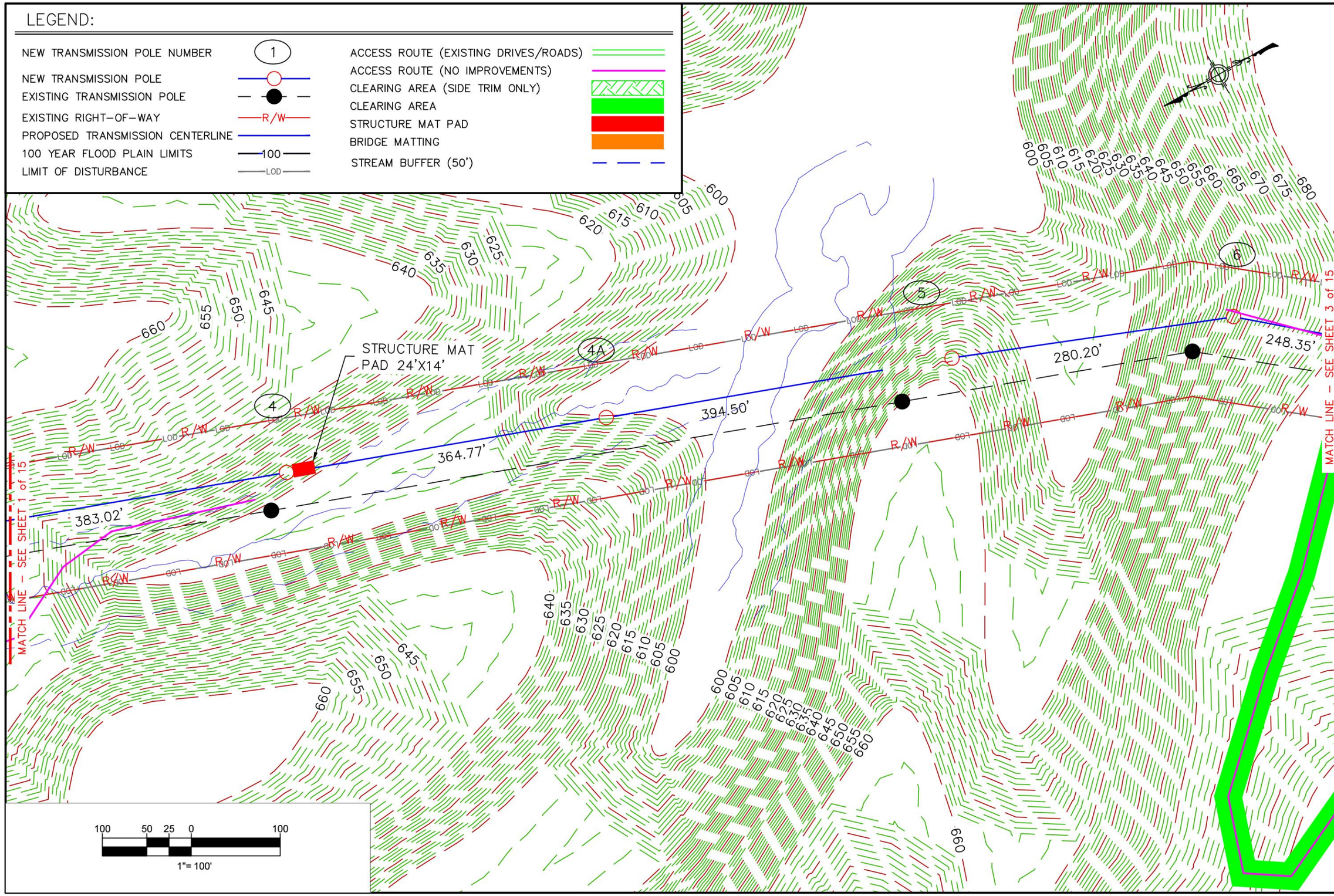
FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1" = 100'

CENTRAL VIRGINIA ELECTRIC COOPERATIVE

LEGEND:

NEW TRANSMISSION POLE NUMBER (1)
NEW TRANSMISSION POLE
EXISTING TRANSMISSION POLE
EXISTING RIGHT-OF-WAY (R/W)
PROPOSED TRANSMISSION CENTERLINE
100 YEAR FLOOD PLAIN LIMITS (100)
LIMIT OF DISTURBANCE (LOD)

ACCESS ROUTE (EXISTING DRIVES/ROADS)
ACCESS ROUTE (NO IMPROVEMENTS)
CLEARING AREA (SIDE TRIM ONLY)
CLEARING AREA
STRUCTURE MAT PAD
BRIDGE MATTING
STREAM BUFFER (50')

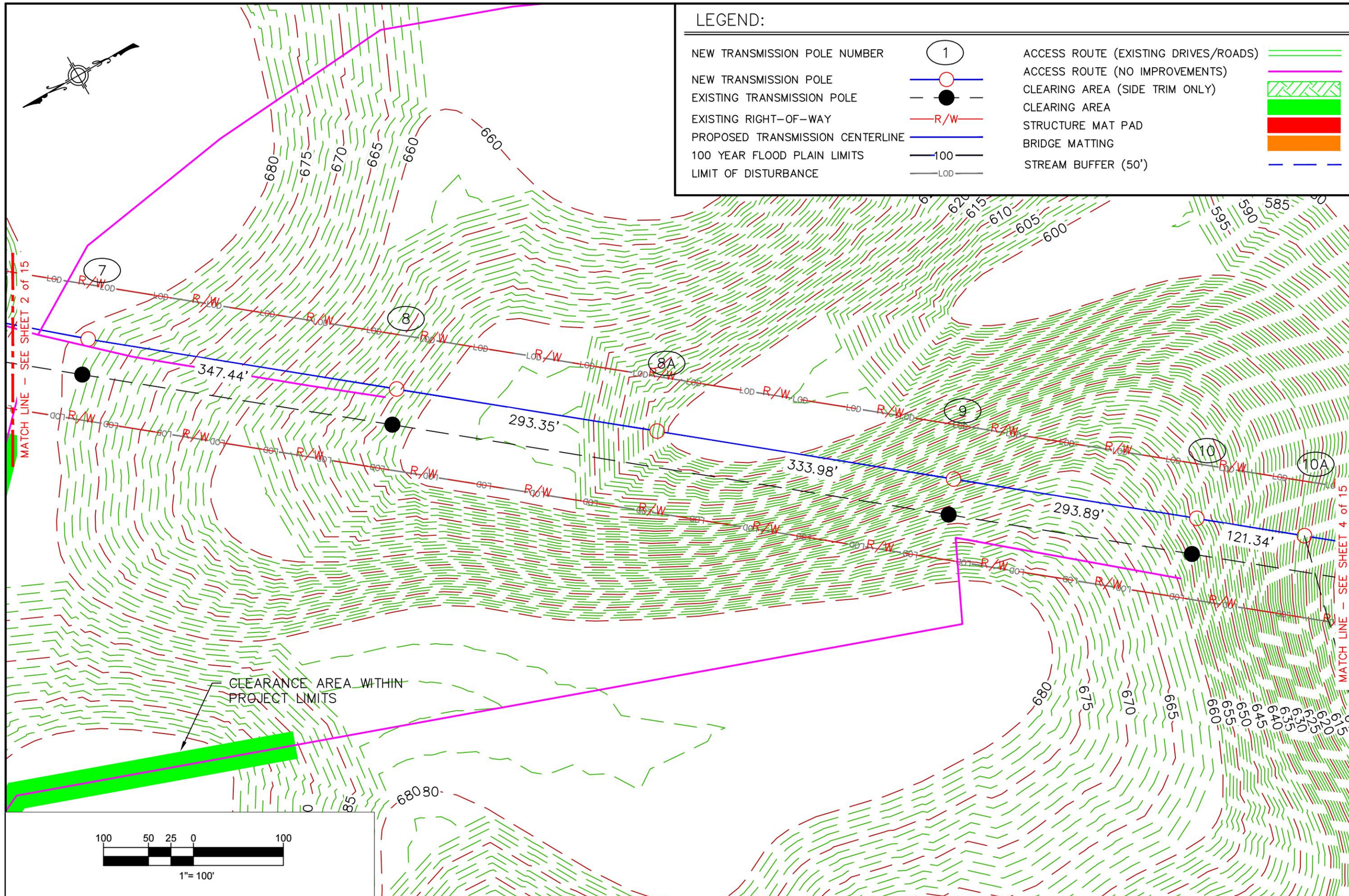


SHEET NO. 2 of 14

MIDWAY SUBSTATION TO MARTIN'S STORE SUBSTATION TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1' = 100'

CENTRAL VIRGINIA ELECTRIC COOPERATIVE

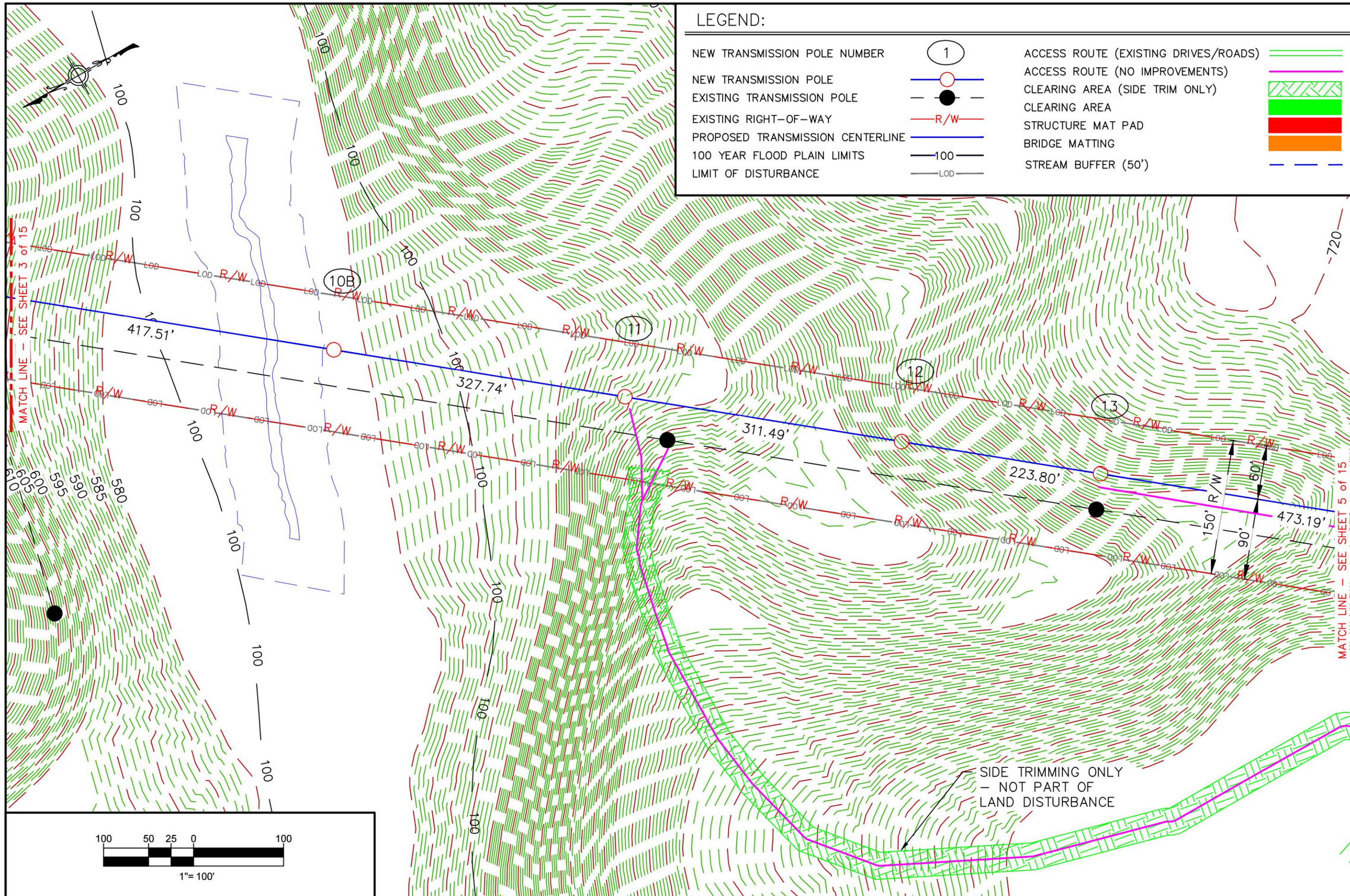


SHEET NO. 3 of 14

MIDWAY SUBSTATION TO MARTIN'S STORE SUBSTATION TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1' = 100'

CENTRAL VIRGINIA ELECTRIC COOPERATIVE

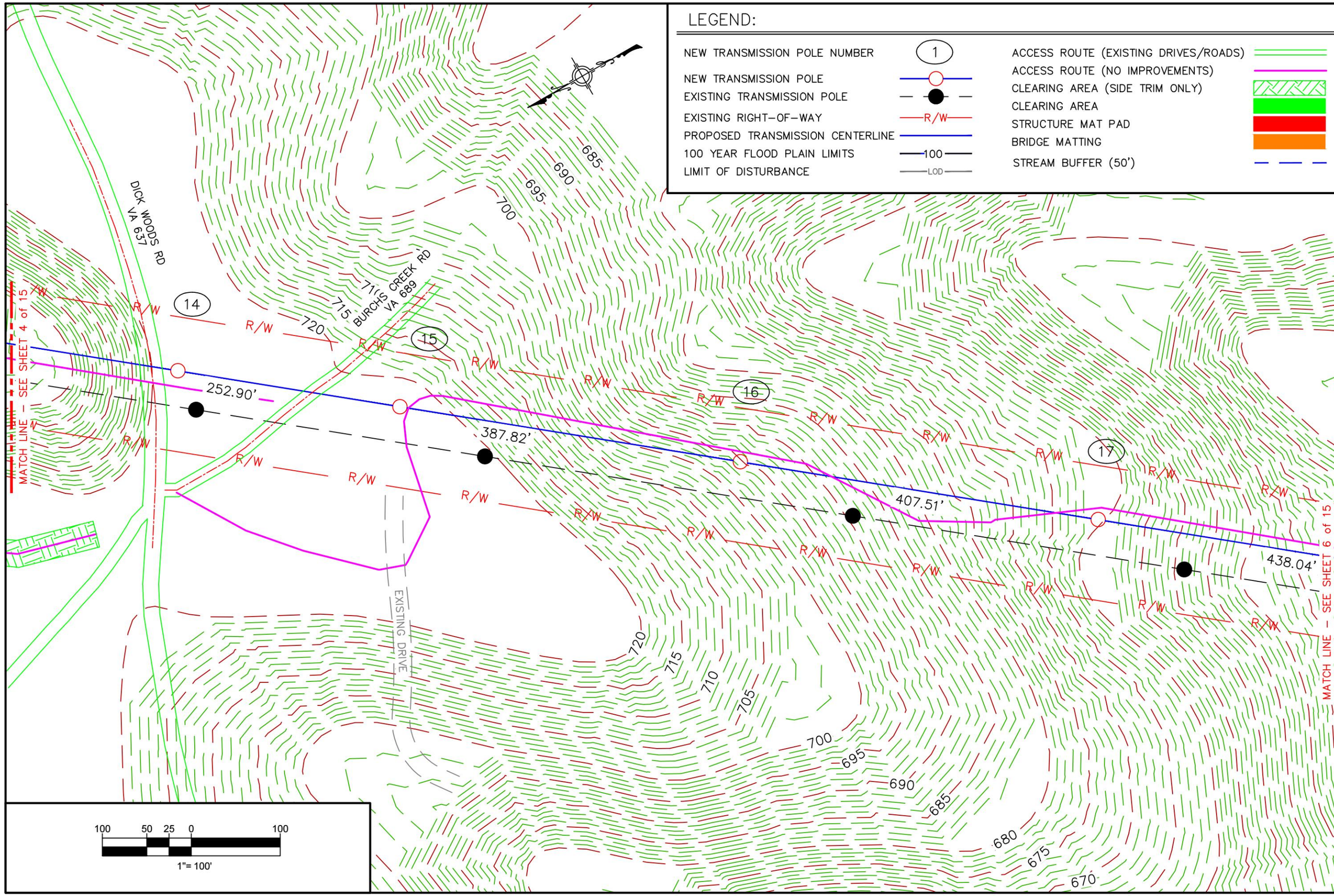


SHEET NO.
4 of 14

MIDWAY SUBSTATION TO
MARTIN'S STORE SUBSTATION
TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1" = 100'

CENTRAL VIRGINIA
ELECTRIC COOPERATIVE

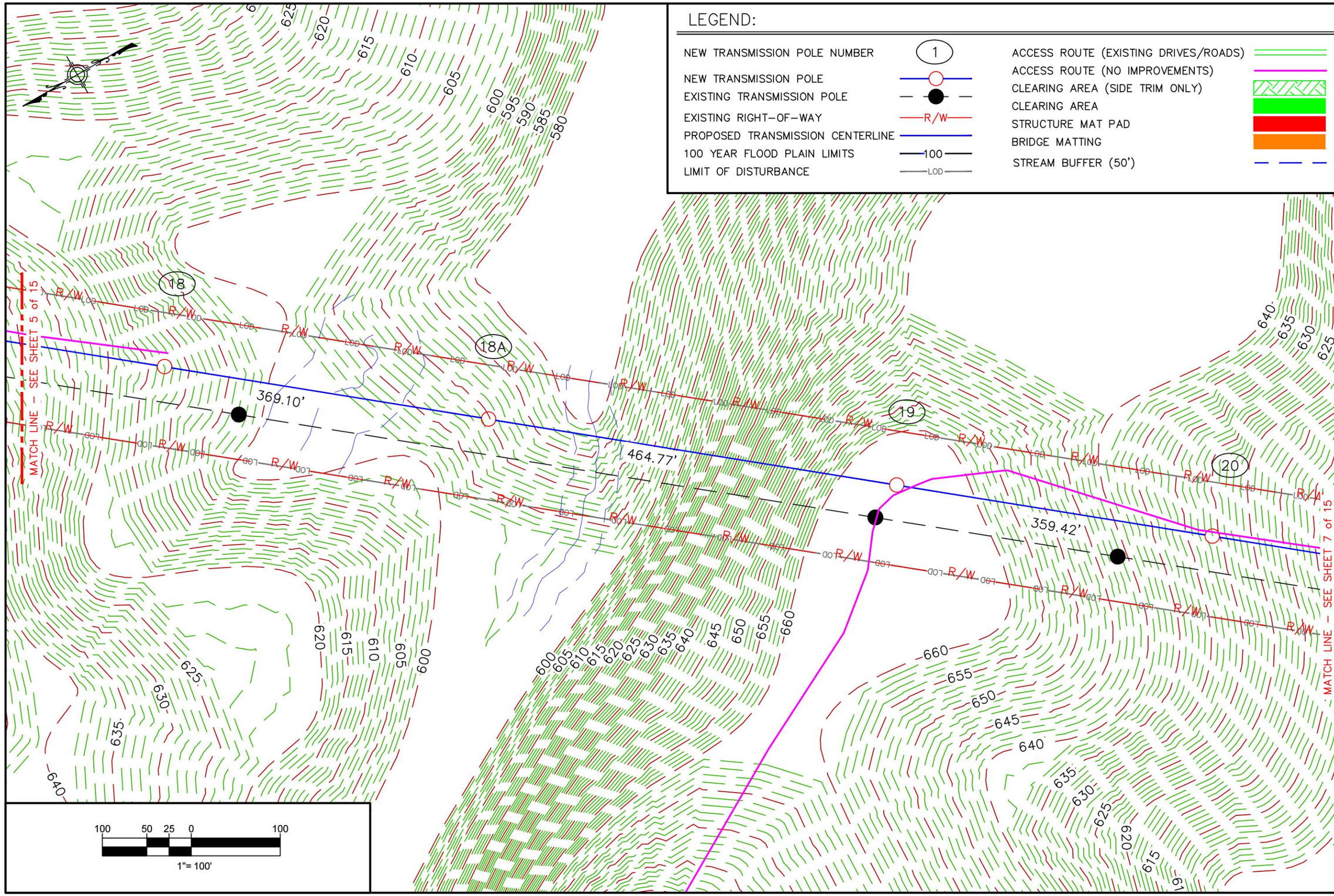


SHEET NO. 5 of 14

MIDWAY SUBSTATION TO MARTIN'S STORE SUBSTATION TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1" = 100'

CENTRAL VIRGINIA ELECTRIC COOPERATIVE

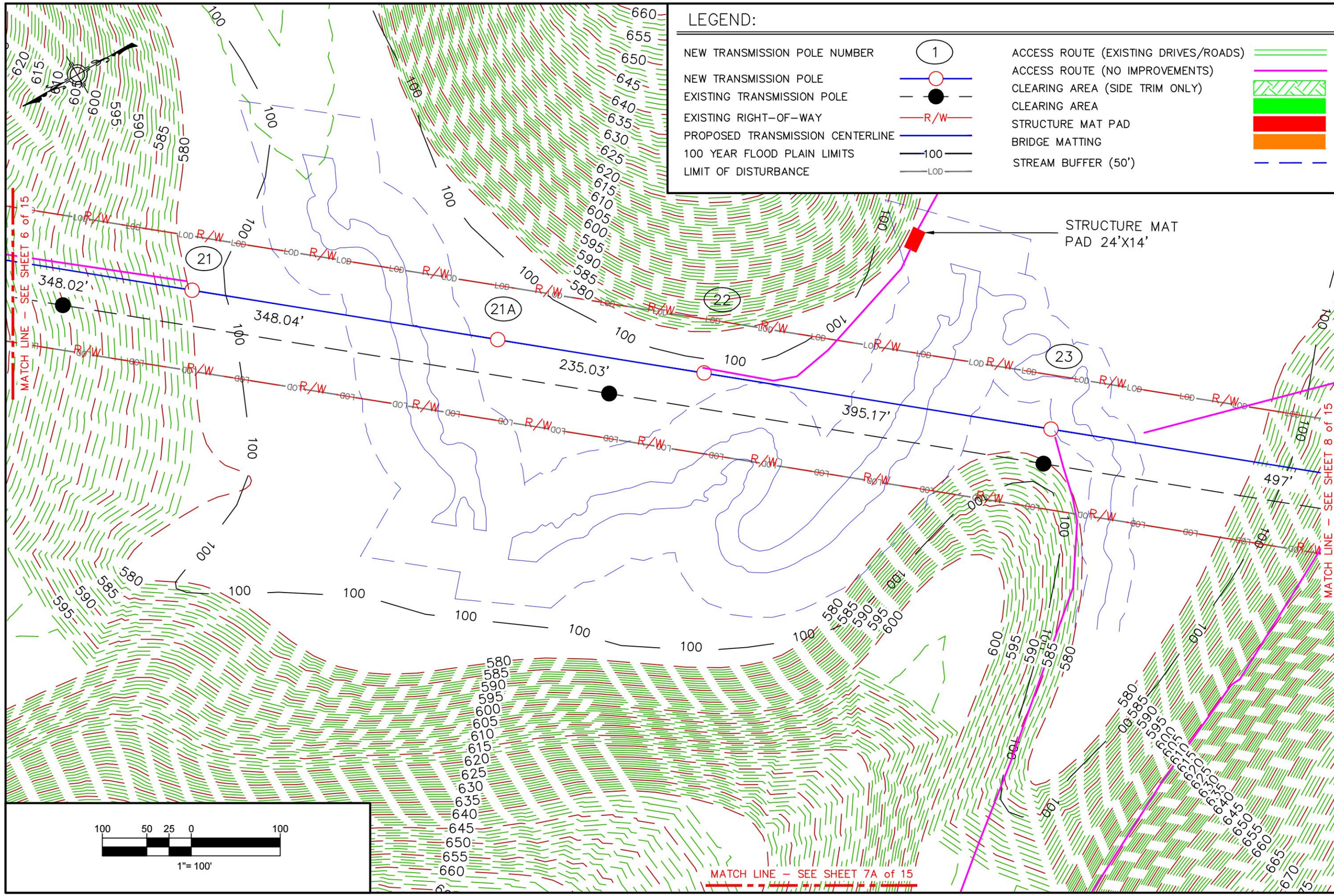


SHEET NO. 6 of 14

MIDWAY SUBSTATION TO MARTIN'S STORE SUBSTATION TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1" = 100'

CENTRAL VIRGINIA ELECTRIC COOPERATIVE

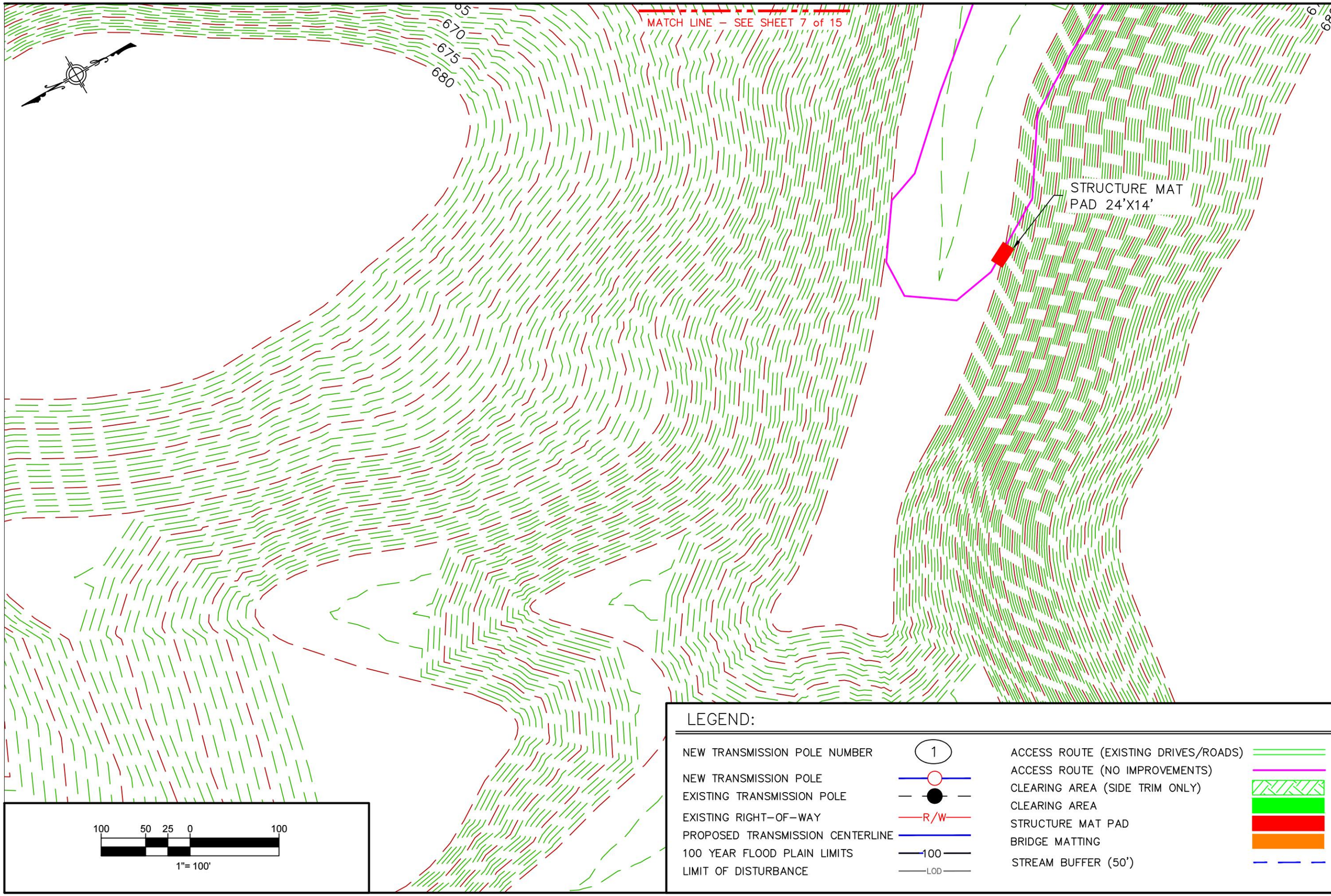


SHEET NO. 7 of 14

MIDWAY SUBSTATION TO MARTIN'S STORE SUBSTATION TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REVD BY:
DRAWN BY: BLP REVD BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1' = 100'

CENTRAL VIRGINIA ELECTRIC COOPERATIVE

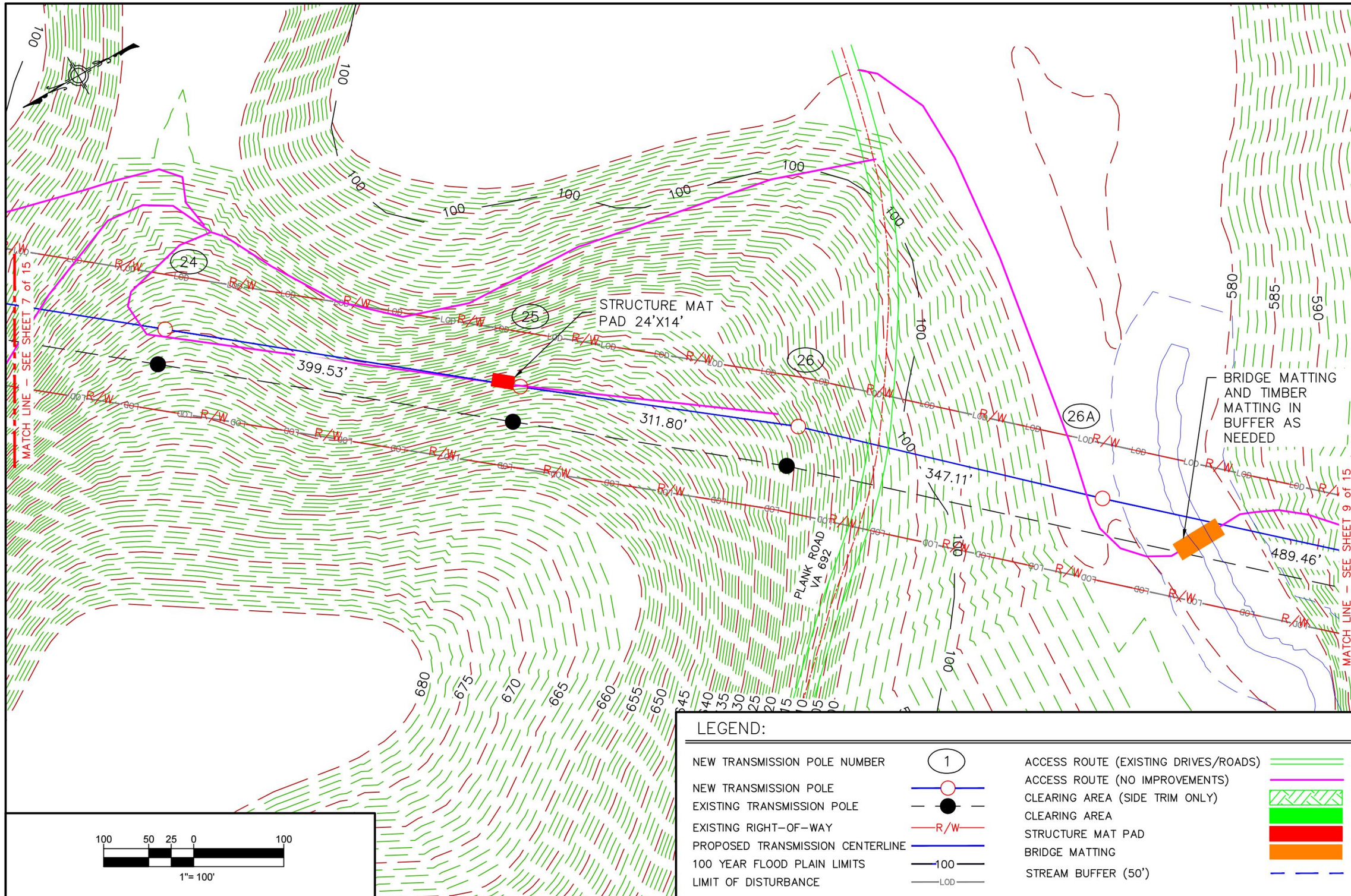


SHEET NO.
7A of 14

MIDWAY SUBSTATION TO
MARTIN'S STORE SUBSTATION
TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1" = 100'

CENTRAL VIRGINIA
ELECTRIC COOPERATIVE



LEGEND:

NEW TRANSMISSION POLE NUMBER	1
NEW TRANSMISSION POLE	
EXISTING TRANSMISSION POLE	
EXISTING RIGHT-OF-WAY	R/W
PROPOSED TRANSMISSION CENTERLINE	
100 YEAR FLOOD PLAIN LIMITS	100
LIMIT OF DISTURBANCE	LOD
ACCESS ROUTE (EXISTING DRIVES/ROADS)	
ACCESS ROUTE (NO IMPROVEMENTS)	
CLEARING AREA (SIDE TRIM ONLY)	
CLEARING AREA	
STRUCTURE MAT PAD	
BRIDGE MATTING	
STREAM BUFFER (50')	

SHEET NO. 8 of 14

MIDWAY SUBSTATION TO MARTIN'S STORE SUBSTATION TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1" = 100'

CENTRAL VIRGINIA ELECTRIC COOPERATIVE

MATCH LINE – SEE SHEET 8 of 15

27

28

29

30

31

232.56'

315.19'

313.71'

263.62'

STRUCTURE MAT
PAD 24'X14'

R/W

LOD

MATCH LINE – SEE SHEET 10 of 15

1"= 100'

LEGEND:

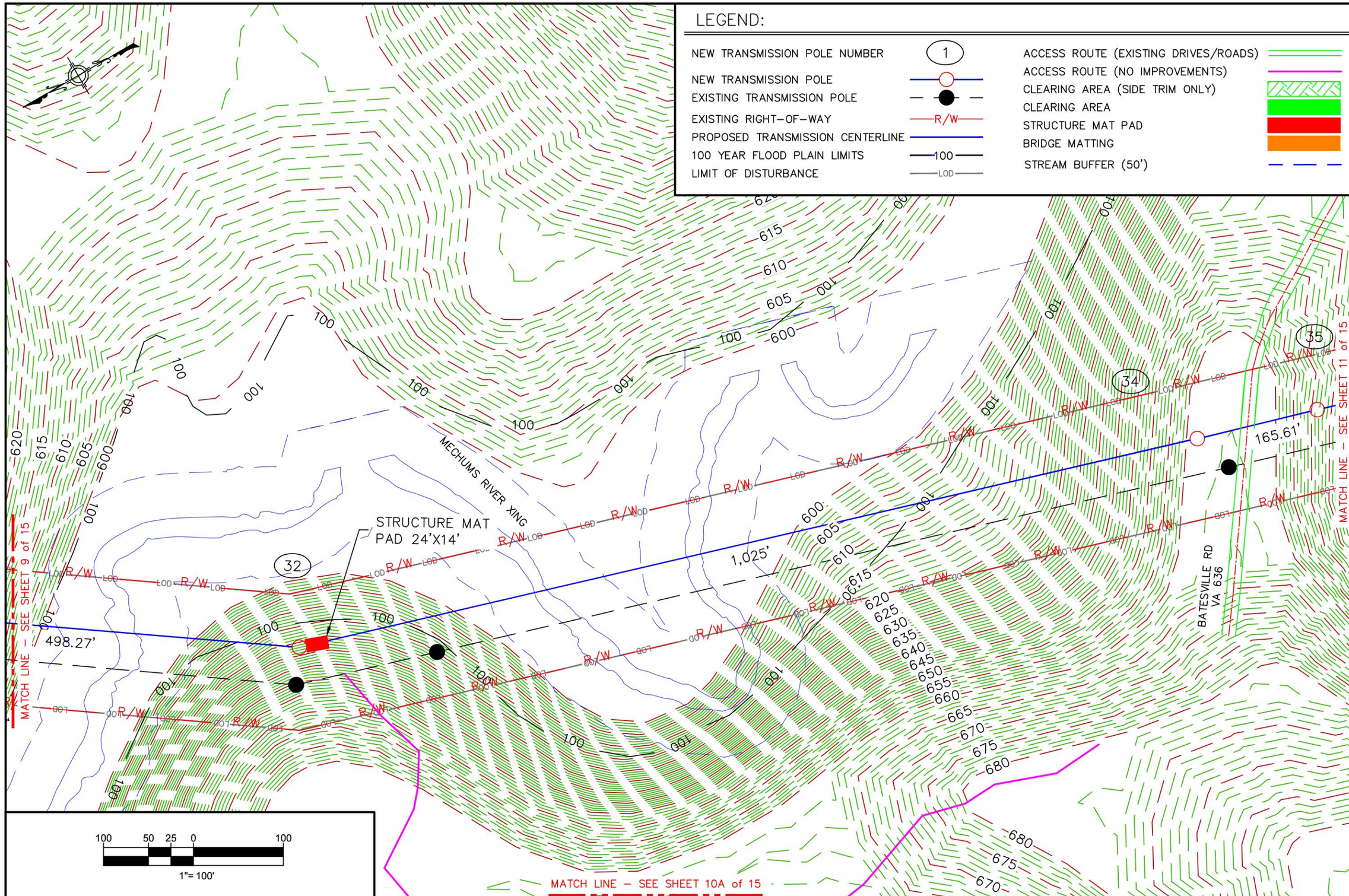
NEW TRANSMISSION POLE NUMBER	1
NEW TRANSMISSION POLE	
EXISTING TRANSMISSION POLE	
EXISTING RIGHT-OF-WAY	R/W
PROPOSED TRANSMISSION CENTERLINE	
100 YEAR FLOOD PLAIN LIMITS	100
LIMIT OF DISTURBANCE	LOD
ACCESS ROUTE (EXISTING DRIVES/ROADS)	
ACCESS ROUTE (NO IMPROVEMENTS)	
CLEARING AREA (SIDE TRIM ONLY)	
CLEARING AREA	
STRUCTURE MAT PAD	
BRIDGE MATTING	
STREAM BUFFER (50')	

SHEET NO.
9 of 14

MIDWAY SUBSTATION TO
MARTIN'S STORE SUBSTATION
TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP	
ENGINEER: DSH	REV'D BY:
DRAWN BY: BLP	REV'D BY: RLT
DATE: 09/20/21	REV. DATE: 11/15/21
SCALE: 1" = 100'	

CENTRAL VIRGINIA
ELECTRIC COOPERATIVE



SHEET NO. 10 of 14

MIDWAY SUBSTATION TO MARTIN'S STORE SUBSTATION TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1' = 100'

CENTRAL VIRGINIA ELECTRIC COOPERATIVE

MATCH LINE – SEE SHEET 10 of 15

655
650
645
640
635
630
625
620
100

LEGEND:

NEW TRANSMISSION POLE NUMBER	1
NEW TRANSMISSION POLE	
EXISTING TRANSMISSION POLE	
EXISTING RIGHT–OF–WAY	R/W
PROPOSED TRANSMISSION CENTERLINE	
100 YEAR FLOOD PLAIN LIMITS	100
LIMIT OF DISTURBANCE	LOD
ACCESS ROUTE (EXISTING DRIVES/ROADS)	
ACCESS ROUTE (NO IMPROVEMENTS)	
CLEARING AREA (SIDE TRIM ONLY)	
CLEARING AREA	
STRUCTURE MAT PAD	
BRIDGE MATTING	
STREAM BUFFER (50')	

100 50 25 0 100

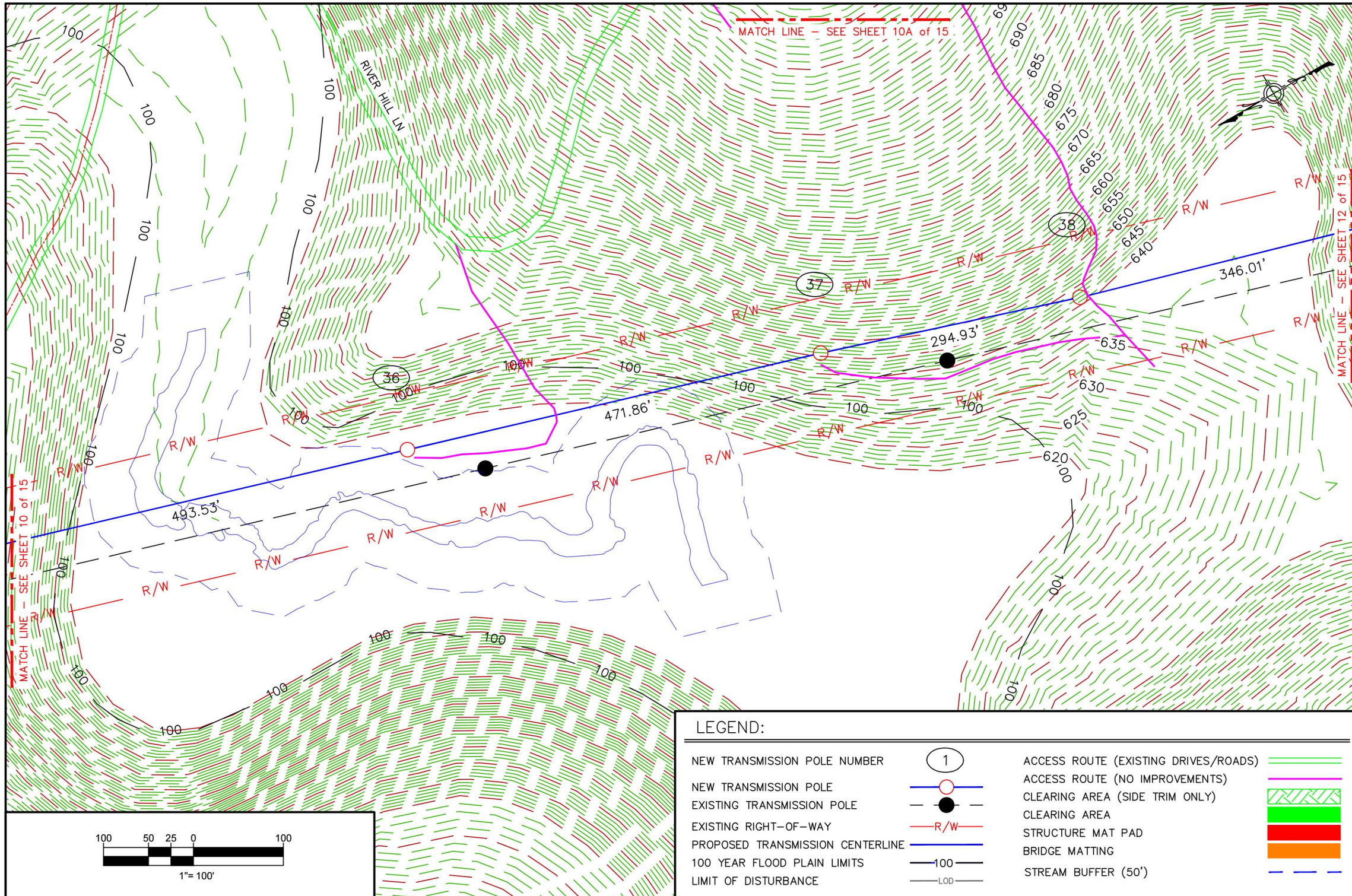
1"= 100'

SHEET NO.
10A of 14

MIDWAY SUBSTATION TO
MARTIN'S STORE SUBSTATION
TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1" = 100'

CENTRAL VIRGINIA
ELECTRIC COOPERATIVE

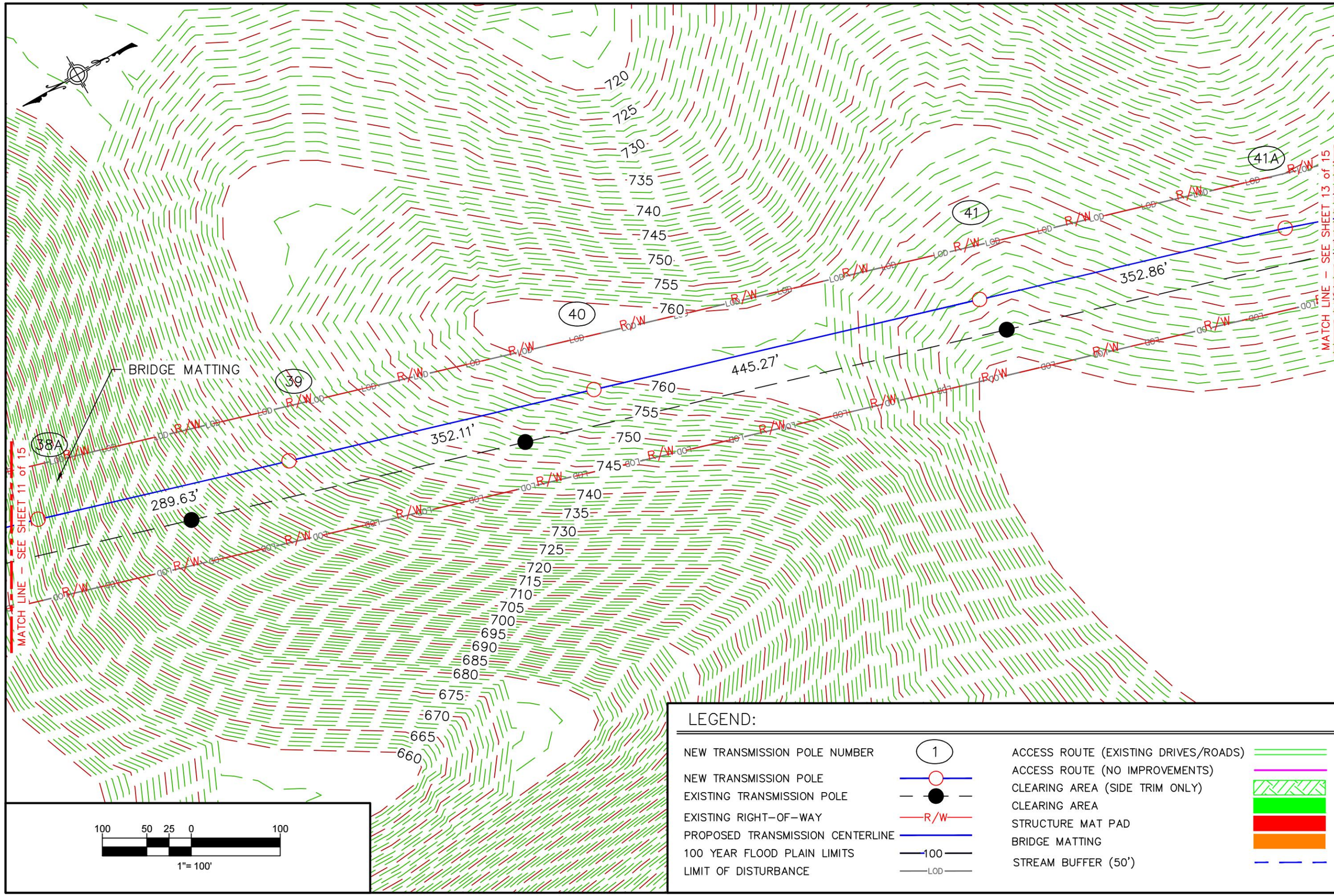


SHEET NO.
11 of 14

MIDWAY SUBSTATION TO
MARTIN'S STORE SUBSTATION
TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1' = 100'

CENTRAL VIRGINIA
ELECTRIC COOPERATIVE

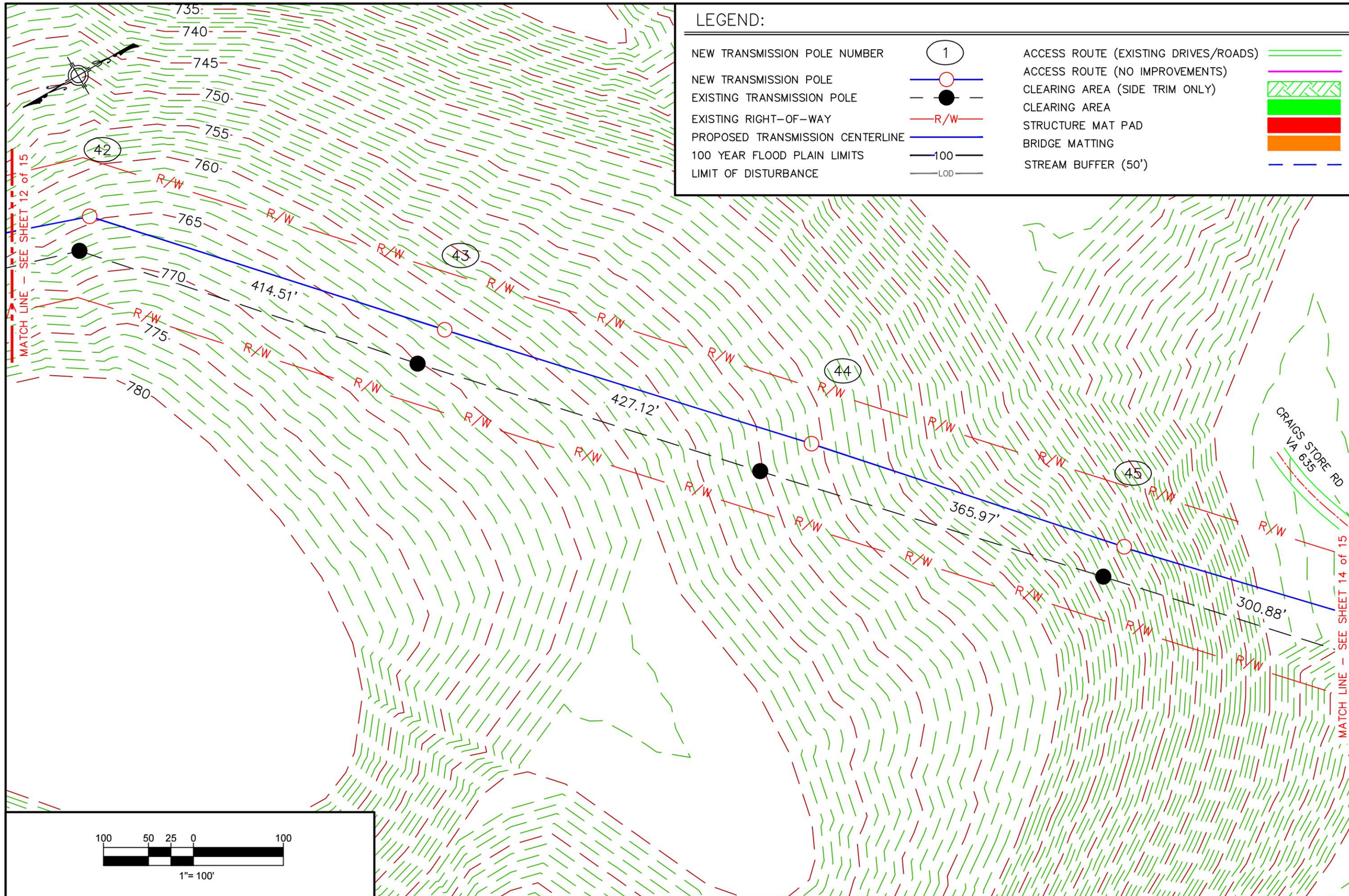


SHEET NO.
12 of 14

MIDWAY SUBSTATION TO
MARTIN'S STORE SUBSTATION
TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1" = 100'

CENTRAL VIRGINIA
ELECTRIC COOPERATIVE

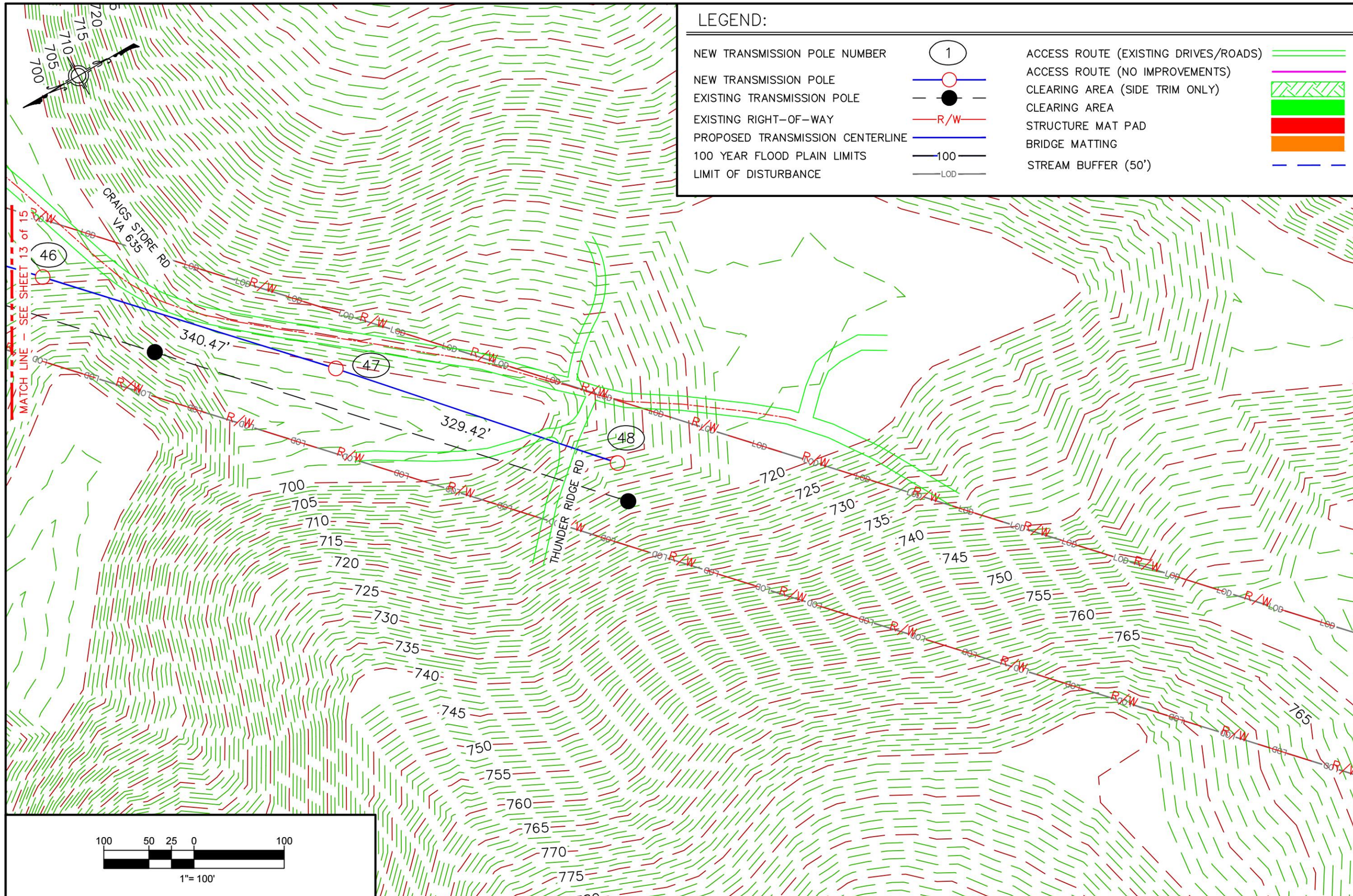


SHEET NO. 13 of 14

MIDWAY SUBSTATION TO MARTIN'S STORE SUBSTATION TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1' = 100'

CENTRAL VIRGINIA ELECTRIC COOPERATIVE



SHEET NO.
14 of 14

MIDWAY SUBSTATION TO
MARTIN'S STORE SUBSTATION
TEMPORARY ACCESS PLAN

FILENAME: 10053_ESCP
ENGINEER: DSH REV'D BY:
DRAWN BY: BLP REV'D BY: RLT
DATE: 09/20/21 REV. DATE: 11/15/21
SCALE: 1" = 100'

CENTRAL VIRGINIA
ELECTRIC COOPERATIVE